

LIMITED Last BOP Test:

DRILLING MORNING REPORT #2 Basker-5

26 Feb 2006 From: Simon Rodda/Geoff Webster

To: John Ah-Cann

Well Data Australia Country **MDBRT** Cur. Hole Size 36.000in AFE Cost 208.0m \$NaN Field **TVDBRT** AFE No. Basker and 208.0m Last Casing OD 30.000in 3426-1800 Manta Shoe TVDBRT 207.5m **Daily Cost Progress** 34.0m \$0 Drill Co. DOGC Days from spud 0.60 Shoe MDBRT 207.5m Cum Cost \$1,343,360 Rig OCEAN PATRIOT Days on well 1.67 FIT/LOT: Days Since Last LTI 1013 Wtr Dpth(LAT) 153.6m Planned TD MD 3,690.0m RT-ASL(LAT) 21.5m Planned TD TVDRT 3,359.0m RT-ML 175.1m Current Op @ 0600 Wait on cement Planned Op

Move rig. Release and pull out with running tool, move rig to Basker 4, spud in and drill 36" hole, run and cement conductor casing

Summary of Period 0000 to 2400 Hrs

Complete cross tensioning of anchors. Mak up BHA. Spud Basker 5 and a drill 36" hole to 208m. Rig to and run 30" conductor casing

Operations For Period 0000 Hrs to 2400 Hrs on 26 Feb 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
Α	Р	АН	0000	0100	1.00	0.0m	Continue to cross tension anchors with 200 klbs and centre rig over Basker 5. Conduct ROV seabed survey.
							Final location coordinates: -38 deg 17' 59.33" South, 148 deg 42' 23.80" East 649229m E, 5759541.6m N. Drill stem is 0.4m at 178.8 deg Grid from design location
PS	Р	НВНА	0100	0600	5.00	0.0m	Make up 30" running tool stand and rack back in derrick. Make up cementing stand and rack back in derrick. Make and break 15 X new 5" HWDP and rack back in derrick. Prepare pits 3,4 & 5 with PHG to drill 36" hole
PS	Р	TI	0600	0900	3.00	0.0m	Make up 36" BHA and run in to tag sea floor
PS	Р	OA	0900	0930	0.50	0.0m	Tag sea floor at 175.1m LAT. Water depth = 153.6m LAT. Take Anderdrift survey from sea floor. 0 degrees
СН	Р	DC	0930	1030	1.00	208.5m	Spud in and drill 36" hole from 175.1m to 208.5m MDRT. Pump 75 bbl PHG swep at 1/2 stand down and displace hole to 100 bbl PHG for connection.
СН	Р	CHC	1030	1200	1.50	208.5m	Circulate and sweep hole with 100 bbl PHG. Attempt to take Anderdrift survey with no success. Displace hole to 139 bbl PHG.
СС	Р	ТО	1200	1330	1.50	208.5m	Drop Totco survey and POOH from 208.5m MDRT. Retrieve survey (1 degree) and rack back BHA
СС	Р	RRC	1330	1500	1.50	208.5m	Hold pre job safety meeting. Rig up to run 30" X 20" conductor casing. Skid trolley with PGB under rotary table.
CC	Р	CRN	1500	1630	1.50	208.5m	Check 30" X 20" float joint with seawater. Make up shoe and intermediate joint. Unable to make up 30" housing joint.
СС	TP (VE)	CRN	1630	1900	2.50	208.5m	Lay down 30" housing joint from string #1 and pick up 30" housing joint from string #2. Remove o ring from intermediate joint and make up 30" housing joint.
CC	Р	CRN	1900	2000	1.00	208.5m	Pick up 1 joint of 5" DP and make up to 30" running tool and make up running tool to 30" housing joint. Make up TDS and fill 30" X 20" conductor with seawater.
СС	Р	CRN	2000	2400	4.00	208.5m	Land 30" conductor in PGB and lock down. Install Imenco latches to guide posts and RIH with 30" conductor and PGB on 5" DP. Land out 30" X 20" conductor at 207.5m LAT. Check PGB Bullseyes; Fwd=2 deg, bearing 235, Aft= 1.5 deg bearing 235. Reposition rig and attempt to level PGB

Operations For Period 0000 Hrs to 0600 Hrs on 27 Feb 2006

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
CC	Р	CRN	0000	0130	1.50	208.5m	Attempt to level PGB with 3m casing reciprocation and pump 20 BPM with no success. Adjust guidelines and reposition rig 5m to level PGB with no success.
СС	P	CMC	0130	0300	1.50	208.5m	Hold prejob safety meeting and make up Dowell cemeting line and pressure test to 2000psi. Pump 50 bbl dye water ahead. Mix and pump 50 bbl 15.8ppg HTB cement + 1% CaCl2 and 118 bbl 15.8ppg G + 1% CaCl2 cement. Displace with 58 bbls seawater. Monitor returns with ROV, dyed seawater noted just prior to completing displacement.
CC	Р	WOC	0300	0600	3.00	208.5m	Wait on cement. Pressure test choke manifold valves 250psi/5min and 5000psi/10min



LIMITED Last BOP Test:

Phase Data to 2400hrs	s, 26 F	eb 2006										
Phase				Phase H	rs	Start C)n	Finish On	Cum	Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPU	JD(RM)			2.5 25 Feb 2006 2		25 Feb 20	006	2.50		0.0m		
ANCHORING(A)	, ,			14.5 25 Feb 200		2006	26 Feb 2006		17.00	0.708	0.0m	
PRESPUD(PS)					8.5	26 Feb	2006	26 Feb 2006		25.50	1.062	0.0m
CONDUCTOR HOLE(CH)							26 Feb 20		28.00			
CONDUCTOR CASING(CC)				12 26 Feb 2006 26 Feb 2006 40.					40.00	1.667	208.5m	
WBM Data				Cost T	oday	y \$ 85	53					
Mud Type: PHG	API FL	:		CI:				Solids(%v	ol):		Viscosity PV	130sec/qt
Sample-From: Pits	Filter-C	Cake:		K+C*100	0:			H2O:			YP	
Time: 05:30	HTHP-	FL:		Hard/Ca:				Oil(%):			Gels 10s	
Weight: 8.80ppg	HTHP-	cake:		MBT:				Sand:			Gels 10m Fann 003	
Temp:				PM:				pH:			Fann 006	
				PF:				PHPA:			Fann 100	
Comment											Fann 200 Fann 300 Fann 600	
Bit # 1				Wear		ı	01	D	L	В	<u> </u>	D2 R
						0	0	NO	A	E		NO TD
				Bitwear (Comm			110		_		.0 15
Size ("): 17	7.500in	IADC#	1-1-5	No	zzles	,	Drill	led over la	st 24 hrs	С	alculated over	Bit Run
Mfr: HUGHES CHRISTE	NSEN	WOB(avg)	2.00klb	No.	Size	e	Progre	ess	34.0m	Cum. I	Progress	34.0m
Type:	Rock	RPM(avg)	85	4	22	/32nd"		ttom Hrs	1.0h		On Btm Hrs	1.0h
	043888	, ,,	19.00bpm	7		OZIIG	1	Drill Hrs	1.0h		ADC Drill Hrs	1.0h
	MXL-1	SPP	•				Total I		9000		otal Revs	9000
		_	650psi									
•	175.0m	HSI					ROP(a	avg)	34.00 m/h	ROP(a	avg)	34.00 m/hr
Depth Out 2 Bit Comment	208.0m	TFA	1.485									
BHA # 1												
Weight(Wet)		Length		106	5.4m	Torque	o(may)			D.C. (1) Ann Velocity	0fpm
3		_		150	J. - 1111		, ,	ma.\		,	•	
Wt Below Jar(Wet)		String				-	e(Off.Bt			-	2) Ann Velocity	0fpm
Drilling Jar Hours		Pick-Up				Torque	e(On.Bt	m)			P. Ann Velocit	
		Slack-Off								D.P. A	nn Velocity	0fpm
BHA Run Description												
BHA Run Comment												
Equipment		Len	gth (DD	ID	To	p Conn	n Se	erial#		Commen	t
Bit			41m					60438				
Hole Opener			89m					22103				
Float Sub			03m					186-0				
Anderdrift			28m					ABD 9	997			
9.5in DC X/O			22m 68m					01323	21			
8in DC			88m					01323	, i			
X/O			10m					13428	3			
5in HWDP			54m									
Bulk Stocks												
	Name					Unit		In	ι	Jsed	Adjust	Balance
Barite Bulk					ИΤ				104	-	0	146.1
Bentonite Bulk					ΛT				42	21.3	0	55.3
Diesel					n3				0	10.8	0	232.7
Fresh Water				n	n3			2	24.9	23.7	0	123.7



LIMITED Last BOP Test:

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Drill Water	m3	620	283.2	0	523.0
Cement G	MT	79.5	0	0	142.6
Cement HT (Silica)	MT	0		0	15.3
D					

Pu	Pumps															
Pump Data - Last 24 Hrs								Slow Pump Data								
No.	Туре	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)			SPM3 (SPM)	Flow3 (bpm)
1	Oilwell 1700PT	6.500		97												
2	National 12-P-160	6.500		97												
3	National 12-P-160	6.500		97												

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.50	207.50	207.50	207.50	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	4	2 X Drilling Supervisor, 1 X Logistics, 1 X Drilling Eng
DOGC	46	
DOWELL SCHLUMBERGER	4	
FUGRO SURVEY LTD	6	
ESS	8	
CAMERON AUSTRALIA PTY LTD	2	
MI AUSTRALIA PTY LTD	2	
SMITH BITS	1	
MO47 CREW	3	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
FUGRO SURVEY LTD	2	
GEOSERVICES OVERSEAS S.A.	2	
Т	otal 84	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	26 Feb 2006	0 Days		
Fire Drill	26 Feb 2006	0 Days		
JSA	26 Feb 2006	0 Days	Drill crew=7, Deck=12, Mech=2	
Man Overboard Drill	17 Feb 2006	9 Days		
Safety Meeting	26 Feb 2006	0 Days		Hold safety meetings at 1300/1900/0100hrs
STOP Card	26 Feb 2006	0 Days	Safe= 5 Un-safe=6	

Available	1,490bbl	Losses	525bbl	Equip.	Descr.	Mesh Size
Hole	130bbl	Sweeps	525bbl	Shaker1	VSM 100	4 x 200
				Shaker2	VSM 100	165/180/2x 230
Reserve	1,360bbl			Shaker3	VSM 100	2 x 200, 2 x 120
				Shaker4	BEM650	4 x 165



Last BOP Test:

Weather on	26 Feb 2006							Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	23kn	214.0deg	1,024.0mbar	20C°	1.0m	214.0deg	3s	1	198.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather (Comments	2	181.0
2E2 2doa	0.00klb	4,905.00klb	2.5m	225 Odoa	0.0			3	157.0
253.2deg	U.UUKID	4,905.00KID	2.5111	225.0deg	8s			4	216.0
		Comr	ments					5	267.0
								6	276.0
								7	302.0
								8	328.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status		Bulks		
Far Grip	17:00 21 Feb 2006		On Location	Item	Unit	Used	Quantity
				Diesel	m3		474
				Fresh Water	m3		605
				Drill Water	m3		510
				Cement G	mt		82
				Bentonite Bulk	mt		71
				Brine	m3		0
				Cement HT (Silica)	mt		0
Pacific Wrangler		13:20 25 Feb 2006	Enroute Melbourne.	Item	Unit	Used	Quantity
			ETA Pilot station 18:00	Diesel	m3		453
			27 Feb 2006	Fresh Water	m3		153
				Drill Water	m3		
				Cement G	mt		0
				Cement HT (Silica)	mt		0
				Barite Bulk	mt		5
				Bentonite Bulk	mt		0
				Brine	m3		0

Helicopte	r Movement			
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	11:26 / 11:42	5 / 6	Refuel/Test = 245 litres, Remaining on board = 3894 litres